Annexure-I

FPPCA FORMAT for the month of DECEMBER, FY 25-26 (APCPDCL)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
1	Dr. NTTPS	95.5000	137.7071	42.2071	114.4409	142.4384	27.9975	403.9650	586.6323	182.6673	0.0000	0.0000	0.0000	518.4059	729.0707	210.6648	5.43	5.29
2	Dr. NTTPS-IV	54.2100	53.0980	-1.1120	49.9486	51.8519	1.9033	213.5874	212.9231	-0.6643	0.0000	0.0000	0.0000	263.5360	264.7750	1.2390	4.86	4.99
3	Dr. NTTPS-V	88.5400	68.3792	-20.1608	190.3633	147.0279	-43.3354	295.7236	218.1297	-77.5939	0.0000	0.0000	0.0000	486.0869	365.1575	-120.9293	5.49	5.34
4	Dr.M.V.R.RTPP Stage-I	25.2400	42.1230	16.8830	39.4532	50.2915	10.8383	111.0560	185.3410	74.2850	0.0000	0.0000	0.0000	150.5092	235.6325	85.1234	5.96	5.59
5	Dr.M.V.R.RTPP Stage-II	30.2600	28.3673	-1.8927	52.8282	35.6511	-17.1771	133.1440	124.8160	-8.3280	0.0000	0.0000	0.0000	185.9722	160.4671	-25.5051	6.15	5.66
6	Dr.M.V.R.RTPP Stage-III	17.6100	21.2978	3.6878	28.2264	30.5150	2.2887	77.4840	93.7103	16.2263	0.0000	0.0000	0.0000	105.7104	124.2254	18.5150	6.00	5.83
7	Dr.M.V.R.RTPP Stage-IV	54.7500	54.7375	-0.0125	108.4365	123.6488	15.2123	224.4750	224.2978	-0.1772	0.0000	0.0000	0.0000	332.9115	347.9466	15.0351	6.08	6.36
8	GENCO THERMAL TOTAL	366.1100	405.7099	39.5999	583.6969	581.4246	-2.2723	1459.4350	1645.8502	186.4152	0.0000	0.0000	0.0000	2043.1319	2227.2747	184.1428	5.58	5.49
9	Srisailam RCPH	0.2100	1.0000	0.7900	0.4046	39.9463	39.5417	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4046	39.9463	39.5417	1.93	39.95
10	NSRCPH	6.7700	8.3551	1.5851	9.6378	4.6900	-4.9478	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	9.6378	4.6900	-4.9478	1.42	0.56
11	NSTPDC PH	1.4700	-0.0004	-1.4704	7.9888	9.1690	1.1802	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.9888	9.1690	1.1802	5.43	########
12	Upper Sileru	6.8300	4.8959	-1.9341	12.4616	15.7494	3.2878	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	12.4616	15.7494	3.2878	1.82	3.22
13	Lower Sileru	22.5800	1.4570	-21.1230	30.8551	30.1864	-0.6686	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	30.8551	30.1864	-0.6686	1.37	20.72
14	Donkarayi	1.9700	0.0546	-1.9154	1.3936	0.0566	-1.3370	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.3936	0.0566	-1.3370	0.71	1.04
15	PABRHES	0.2100	-0.0066	-0.2166	4.7250	2.5917	-2.1333	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4.7250	2.5917	-2.1333	22.50	-390.26
16	Minihydel(Chettipet)	0.0500	0.0765	0.0265	0.6136	0.4567	-0.1569	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6136	0.4567	-0.1569	12.27	5.97
17	Machkund HES (AP Share)	6.6200	10.8102	4.1902	7.8047	6.9708	-0.8340	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.8047	6.9708	-0.8340	1.18	0.64
18	Tungabhadra HES (AP Share)	2.8400	5.3626	2.5226	7.0931	6.6919	-0.4012	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.0931	6.6919	-0.4012	2.50	1.25
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	49.5500	32.0048	-17.5452	82.9779	116.5088	33.5309	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	82.9779	116.5088	33.5309	1.67	3.64
20	NTPC(SR) Ramagundam I & II	30.6500	25.3717	-5.2783	25.5954	33.0991	7.5037	122.2935	78.9460	-43.3475		0.0000	0.0000	147.8889	112.0451	-35.8438	4.83	4.42
21	NTPC(SR) Simhadri Stage-I	35.6600	33.9352	-1.7248	33.3041	68.4748	35.1707	129.8024	105.1313	-24.6711		6.7407	6.7407	163.1065	180.3469	17.2404	4.57	5.31
22	NTPC(SR) Simhadri Stage-II	28.5700	30.1890	1.6190	37.1190	43.9715	6.8525	103.9948	92.4991	-11.4957		0.0000	0.0000	141.1138	136.4707	-4.6431	4.94	4.52
23	NTPC(SR) Talcher Stage-II	21.5100	25.7552	4.2452	17.3957	20.6509	3.2552	37.6425	42.0680	4.4255		0.0000	0.0000	55.0382	62.7189	7.6807	2.56	2.44
24	NTPC(SR) Ramagundam III	8.5000	10.7735	2.2735	7.4125	7.9094	0.4968	33.9150	33.6529	-0.2621		0.0000	0.0000	41.3275	41.5622	0.2347	4.86	3.86
25	NTPC Kudgi Stage-I	0.0000	11.3938	11.3938	0.0000	58.0040	58.0040	0.0000	49.0048	49.0048		0.0000	0.0000	0.0000	107.0088	107.0088	0.00	9.39
26	NTPC Telangana STPS - I	0.0000	4.5784	4.5784	0.0000	5.8377	5.8377	0.0000	14.2437	14.2437		0.0000	0.0000	0.0000	20.0814	20.0814	0.00	4.39
27	NTECL Valluru	0.0000	6.7307	6.7307	0.0000	23.0611	23.0611	0.0000	22.8218	22.8218		0.8159	0.8159	0.0000	46.6988	46.6988	0.00	6.94
28	NLC Stage-I	5.5300	4.2946	-1.2354	4.6743	1.7789	-2.8954	17.9172	13.8619	-4.0553		0.4410	0.4410	22.5915	16.0817	-6.5098	4.09	3.74
29	NLC Stage-II	10.1700	6.2097	-3.9603	8.8766	-8.3782	-17.2549	32.9508	20.0416	-12.9092		0.0000	0.0000	41.8274	11.6634	-30.1640	4.11	1.88
30	NPC(MAPS)	1.4100	1.2096	-0.2004	0.0000	0.0000	0.0000	3.6096	2.0200	-1.5896		0.0000	0.0000	3.6096	2.0200	-1.5896	2.56	1.67
31	NPC(KAIGA unit I,II,III,IV)	10.2000	15.3690	5.1690	0.0000	0.0000	0.0000	36.0060	52.6375	16.6315		0.0000	0.0000	36.0060	52.6375	16.6315	3.53	3.42
32	NTPL(NLC TamilNadu)	0.0000	6.9935	6.9935	0.0000	35.0584	35.0584	0.0000	27.6612	27.6612		0.0000	0.0000	0.0000	62.7196	62.7196	0.00	8.97
33	NLC NNTPS	0.0000	5.6076	5.6076	0.0000	11.1804	11.1804	0.0000	16.1595	16.1595		0.0000	0.0000	0.0000	27.3399	27.3399	0.00	4.88
34	KKNPP Unit-I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
35	NLC TPS- I Expn.	0.0000	0.8377	0.8377	0.0000	0.5002	0.5002	0.0000	2.5114	2.5114		0.0000	0.0000	0.0000	3.0116	3.0116	0.00	3.59
36	NLC TPS- II Expn.	0.0000	1.1177	1.1177	0.0000	2.8588	2.8588	0.0000	3.5118	3.5118		0.0000	0.0000	0.0000	6.3706	6.3706	0.00	5.70
37	JNNSM Ph-1 Thermal	4.1800	4.0443	-0.1357	5.3481	7.1784	1.8303	17.6396	12.5949	-5.0447		0.0000	0.0000	22.9877	19.7733	-3.2144	5.50	4.89
38	NTPC Aravali	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4297	0.4297		0.0000	0.0000	0.0000	0.4297	0.4297	0.00	0.00
41	CGS TOTAL	156.3800	194.4114	38.0314	139.7258	311.1854	171.4596	535.7714	589.7972	54.0258	0.0000	7.9976	7.9976	675.4972	908.9802	233.4830	4.32	4.68
42	NCE- Others	5.0300	6.7353	1.7053	1.8139	0.0000	-1.8139	28.7716	37.5670	8.7954		0.0000	0.0000	30.5855	37.5670	6.9815	6.08	5.58
43	NCE Solar	108.8600	144.2328	35.3728	0.0000	0.0000	0.0000	467.0094	625.9458	158.9364		3.0085	3.0085	467.0094	628.9542	161.9448	4.29	4.36
44	NCE WIND	90.8900	54.6521	-36.2379	0.0000	0.0000	0.0000	419.9118	218.6058	-201.3060		0.0000	0.0000	419.9118	218.6058	-201.3060	4.62	4.00
45	NCE TOTAL	204.7800	205.6202	0.8402	1.8139	0.0000	-1.8139	915.6928	882.1185	-33.5743	0.0000	3.0085	3.0085	917.5067	885.1270	-32.3797	4.48	4.30
46	SECI (APRAPSCOM)	64.9800	0.0000	-64.9800	0.0000	0.0000	0.0000	161.8002	0.0000	-161.8002		0.0000	0.0000	161.8002	0.0000	-161.8002	2.49	0.00
47	NCE Solar	64.9800	0.0000	-64.9800	0.0000	0.0000	0.0000	161.8002	0.0000	-161.8002	0.0000	0.0000	0.0000	161.8002	0.0000	-161.8002	2.49	0.00
48	APPDCL Stage-I	87.2600	130.2851	43.0251	126.9536	245.0700	118.1164	331.5880	509.0606	177.4726		0.0000	0.0000	458.5416	754.1306	295.5890	5.25	5.79
49	APPDCL Stage-II	88.5400	76.0376	-12.5024	215.1686	213.9267	-1.2419	283.3280	281.6946	-1.6334		0.0000	0.0000	498.4966	495.6213	-2.8753	5.63	6.52
50	Godavari Gas Power Plant	0.0000	0.0000	0.0000	2.5250	2.9766	0.4516	0.0000	0.0000	0.0000		0.0000	0.0000	2.5250	2.9766	0.4516	0.00	0.00
51	TS NPDCL (TSPCC)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
52	JOINT SECTOR TOTAL	175.8000	206.3227	30.5227	344.6472	461.9733	117.3261	614.9160	790.7552	175.8392	0.0000	0.0000	0.0000	959.5632	1252.7285	293.1652	5.46	6.07
53	SEIL P1 (230MW)	30.6300	7.3537	-23.2763	44.4175	46.5313	2.1138	78.4128	12.8619	-65.5509		10.9406	10.9406	122.8303	70.3337	-52.4966	4.01	9.56
54	SEIL P2 (500MW Firm)	63.0900	81.9883	18.8983	108.9273	124.2935	15.3662	157.0941	185.4580	28.3639		3.9408	3.9408	266.0214	313.6923	47.6709	4.22	3.83
55	SEMBCORP PROJECT-1 (625MW)	78.8700	73.2938	-5.5762	129.3565	109.3314	-20.0251	201.9072	227.0500	25.1428		2.7111	2.7111	331.2637	339.0925	7.8288	4.20	4.63

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
56	SEMBCORP PROJECT-2 (125MW)	0.0000	19.1278	19.1278	0.0000	30.9496	30.9496	0.0000	42.2912	42.2912		0.7231	0.7231	0.0000	73.9639	73.9639	0.00	3.87
57	HNPCL	91.5900	111.9578	20.3678	140.4447	178.0927	37.6480	318.7332	397.9311	79.1979		0.0000	0.0000	459.1779	576.0238	116.8460	5.01	5.15
58	IPPs TOTAL	264.1800	293.7215	29.5415	423.1459	489.1985	66.0525	756.1473	865.5922	109.4449	0.0000	18.3156	18.3156	1179.2932	1373.1063	193.8130	4.46	4.67
59	UI CHARGES		-9.2105	-9.2105	0.0000	0.0000	0.0000	0.0000	-17.6467	-17.6467		0.0000	0.0000	0.0000	-17.6467	-17.6467	0.00	1.92
60	Market Purchases	59.2900	21.3786	-37.9114	0.0000	0.0000	0.0000	345.0678	141.0382	-204.0296		0.0000	0.0000	345.0678	141.0382	-204.0296	5.82	6.60
61	Short term Sales		-7.0039	-7.0039	0.0000	0.0000	0.0000		-42.9003	-42.9003			0.0000	0.0000	-42.9003	-42.9003	0.00	6.13
62	Purchase from EPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from SPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to EPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to SPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power		-4.0224	-4.0224	0.0000	0.0000	0.0000		-21.1576	-21.1576			0.0000	0.0000	-21.1576	-21.1576	0.00	5.26
67	TOTAL OTHERS	59.2900	1.1419	-58.1481	0.0000	0.0000	0.0000	345.0678	59.3336	-285.7342	0.0000	0.0000	0.0000	345.0678	59.3336	-285.7342	5.82	51.96
68	TRANSMISSION COST	0.0000	0.0000	0.0000	637.1583	642.9552	5.7969	0.0000	5.2771	5.2771		0.0000	0.0000	637.1583	648.2323	11.0740	0.00	0.00
69	SLDC COST	0.0000	0.0000	0.0000	21.9917	13.9703	-8.0214	0.0000	0.0000	0.0000		0.0000	0.0000	21.9917	13.9703	-8.0214	0.00	0.00
70	PGCIL	0.0000	0.0000	0.0000	297.3333	257.4704	-39.8629	0.0000	0.0000	0.0000		0.4605	0.4605	297.3333	257.9309	-39.4024	0.00	0.00
71	ULDC COST	0.0000	0.0000	0.0000	0.9000	0.9406	0.0406	0.0000	0.0000	0.0000		0.0000	0.0000	0.9000	0.9406	0.0406	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	957.3833	915.3365	-42.0468	0.0000	5.2771	5.2771	0.0000	0.4605	0.4605	957.3833	921.0741	-36.3092	0.00	0.00
73	TOTAL COST	1341.0700	1338.9324	-2.1376	2533.3910	2875.6271	342.2361	4788.8305	4838.7239	49.8934	0.0000	29.7821	29.7821	7322.2215	7744.1331	421.9116	5.46	5.78
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		135.0974	135.0974	0.0000	0.0000	0.0000			0.0000	0.0000	135.0974	135.0974	0.00	0.00
75	POWER PURCHASE FOR THE MONTH	1341.0700	1338.9324	-2.1376	2533.3910	3010.7244	477.3335	4788.8305	4838.7239	49.8934	0.0000	29.7821	29.7821	7322.2215	7879.2305	557.0090	5.46	5.88

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/JAO/MIS/D.NO. 610 /2026 DT. 28-1-2026

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.

Annexure-II

APCPDCL - FPPCA Format for the month of December-2025

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																	
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	95.50	137.71	42.21	114.44	142.44	28.00	403.97	586.63	182.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	518.41	729.07	210.66
2	Dr. NTTPS-IV	500	54.21	53.10	-1.11	49.95	51.85	1.90	213.59	212.92	-0.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	263.54	264.77	1.24
3	Dr. NTTPS-V	800	88.54	68.38	-20.16	190.36	147.03	-43.34	295.72	218.13	-77.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	486.09	365.16	-120.93
4	Dr.M.V.R.RTPP Stage-I	420	25.24	42.12	16.88	39.45	50.29	10.84	111.06	185.34	74.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	150.51	235.63	85.12
5	Dr.M.V.R.RTPP Stage-II	420	30.26	28.37	-1.89	52.83	35.65	-17.18	133.14	124.82	-8.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	185.97	160.47	-25.51
6	Dr.M.V.R.RTPP Stage-III	210	17.61	21.30	3.69	28.23	30.52	2.29	77.48	93.71	16.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.71	124.23	18.51
7	Dr.M.V.R.RTPP Stage-IV	600	54.75	54.74	-0.01	108.44	123.65	15.21	224.48	224.30	-0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	332.91	347.95	15.04
8	**GENCO THERMAL TOTAL**	**4210**	**366.11**	**405.71**	**39.60**	**583.70**	**581.42**	**-2.27**	**1459.44**	**1645.85**	**186.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2043.13**	**2227.27**	**184.14**
9	Srisailam RCPH	770	0.21	1.00	0.79	0.40	39.95	39.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	39.95	39.54
10	NSRCPH	90	6.77	8.36	1.59	9.64	4.69	-4.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.64	4.69	-4.95
11	NSTPDC PH	50	1.47	0.00	-1.47	7.99	9.17	1.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.99	9.17	1.18
12	Upper Sileru	725	6.83	4.90	-1.93	12.46	15.75	3.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.46	15.75	3.29
13	Lower Sileru		22.58	1.46	-21.12	30.86	30.19	-0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.86	30.19	-0.67
14	Donkarayi		1.97	0.05	-1.92	1.39	0.06	-1.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.39	0.06	-1.34
15	PABRHES	20	0.21	-0.01	-0.22	4.73	2.59	-2.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.73	2.59	-2.13
16	Minihydel(Chettipet)	1	0.05	0.08	0.03	0.61	0.46	-0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.46	-0.16
17	Machkund HES (AP Share)	118	6.62	10.81	4.19	7.80	6.97	-0.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.80	6.97	-0.83
18	Tungabhadra HES (AP Share)		2.84	5.36	2.52	7.09	6.69	-0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.09	6.69	-0.40
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**49.55**	**32.00**	**-17.55**	**82.98**	**116.51**	**33.53**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**82.98**	**116.51**	**33.53**
20	NTPC(SR) Ramagundam I & II	2100	30.65	25.37	-5.28	25.60	33.10	7.50	122.29	78.95	-43.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	147.89	112.05	-35.84
21	NTPC(SR) Simhadri Stage-I	1000	35.66	33.94	-1.72	33.30	68.47	35.17	129.80	105.13	-24.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.74	6.74	163.11	180.35	17.24
22	NTPC(SR) Simhadri Stage-II	1000	28.57	30.19	1.62	37.12	43.97	6.85	103.99	92.50	-11.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	141.11	136.47	-4.64
23	NTPC(SR) Talcher Stage-II	2000	21.51	25.76	4.25	17.40	20.65	3.26	37.64	42.07	4.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	55.04	62.72	7.68
24	NTPC(SR) Ramagundam III	500	8.50	10.77	2.27	7.41	7.91	0.50	33.92	33.65	-0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.33	41.56	0.23
25	NTPC Kudgi Stage-I	2400	0.00	11.39	11.39	0.00	58.00	58.00	0.00	49.00	49.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107.01	107.01
26	NTPC Telangana STPS - I		0.00	4.58	4.58	0.00	5.84	5.84	0.00	14.24	14.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.08	20.08
27	NTECL Valluru	1500	0.00	6.73	6.73	0.00	23.06	23.06	0.00	22.82	22.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.82	0.82	0.00	46.70	46.70
28	NLC Stage-I	630	5.53	4.29	-1.24	4.67	1.78	-2.90	17.92	13.86	-4.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.44	0.44	22.59	16.08	-6.51
29	NLC Stage-II	840	10.17	6.21	-3.96	8.88	-8.38	-17.25	32.95	20.04	-12.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.83	11.66	-30.16
30	NPC(MAPS)	440	1.41	1.21	-0.20	0.00	0.00	0.00	3.61	2.02	-1.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.61	2.02	-1.59
31	NPC(KAIGA unit I,II,III,IV)	880	10.20	15.37	5.17	0.00	0.00	0.00	36.01	52.64	16.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.01	52.64	16.63
32	NTPL(NLC TamilNadu)	1000	0.00	6.99	6.99	0.00	35.06	35.06	0.00	27.66	27.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62.72	62.72
33	NLC NNTPS	1000	0.00	5.61	5.61	0.00	11.18	11.18	0.00	16.16	16.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.34	27.34
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	NLC TPS- I Expn.	630	0.00	0.84	0.84	0.00	0.50	0.50	0.00	2.51	2.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.01	3.01
36	NLC TPS- II Expn.	840	0.00	1.12	1.12	0.00	2.86	2.86	0.00	3.51	3.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.37	6.37
37	JNNSM Ph-1 Thermal		4.18	4.04	-0.14	5.35	7.18	1.83	17.64	12.59	-5.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.99	19.77	-3.21
38	NTPC Aravali		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	NTPC-DADRI		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	SCED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.43	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.43	0.43
41	**CGS TOTAL**	**17760**	**156.38**	**194.41**	**38.03**	**139.73**	**311.19**	**171.46**	**535.77**	**589.80**	**54.03**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**8.00**	**8.00**	**675.50**	**908.98**	**233.48**
42	NCE- Others	153	5.03	6.74	1.71	1.81	0.00	-1.81	28.77	37.57	8.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.59	37.57	6.98
43	NCE Solar	3756	108.86	144.23	35.37	0.00	0.00	0.00	467.01	625.95	158.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.01	3.01	467.01	628.95	161.94
44	NCE WIND	3688	90.89	54.65	-36.24	0.00	0.00	0.00	419.91	218.61	-201.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	419.91	218.61	-201.31
45	**NCE TOTAL**	**7596**	**204.78**	**205.62**	**0.84**	**1.81**	**0.00**	**-1.81**	**915.69**	**882.12**	**-33.57**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**3.01**	**3.01**	**917.51**	**885.13**	**-32.38**
46	SECI (APRAPSCOM)		64.98	0.00	-64.98	0.00	0.00	0.00	161.80	0.00	-161.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	161.80	0.00	-161.80
47	**NCE Solar**		**64.98**	**0.00**	**-64.98**	**0.00**	**0.00**	**0.00**	**161.80**	**0.00**	**-161.80**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**161.80**	**0.00**	**-161.80**

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																	
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
48	APPDCL Stage-I	1600	87.26	130.29	43.03	126.95	245.07	118.12	331.59	509.06	177.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	458.54	754.13	295.59
49	APPDCL Stage-II	800	88.54	76.04	-12.50	215.17	213.93	-1.24	283.33	281.69	-1.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	498.50	495.62	-2.88
50	Godavari Gas Power Plant	216	0.00	0.00	0.00	2.53	2.98	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.53	2.98	0.45
51	TS NPDCL (TSPCC)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	**JOINT SECTOR TOTAL**	**2616**	**175.80**	**206.32**	**30.52**	**344.65**	**461.97**	**117.33**	**614.92**	**790.76**	**175.84**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**959.56**	**1252.73**	**293.17**
53	SEIL P1 (230MW)	231	30.63	7.35	-23.28	44.42	46.53	2.11	78.41	12.86	-65.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.94	10.94	122.83	70.33	-52.50
54	SEIL P2 (500MW Firm)	500	63.09	81.99	18.90	108.93	124.29	15.37	157.09	185.46	28.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.94	3.94	266.02	313.69	47.67
55	SEMBCORP PROJECT-1 (625MW)	625	78.87	73.29	-5.58	129.36	109.33	-20.03	201.91	227.05	25.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.71	2.71	331.26	339.09	7.83
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	19.13	19.13	0.00	30.95	30.95	0.00	42.29	42.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.72	0.72	0.00	73.96	73.96
57	HNPCL	1040	91.59	111.96	20.37	140.44	178.09	37.65	318.73	397.93	79.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	459.18	576.02	116.85
58	**IPPs TOTAL**	**2521**	**264.18**	**293.72**	**29.54**	**423.15**	**489.20**	**66.05**	**756.15**	**865.59**	**109.44**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**18.32**	**18.32**	**1179.29**	**1373.11**	**193.81**
59	UI CHARGES			-9.21	-9.21	0.00	0.00	0.00	0.00	-17.65	-17.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-17.65	-17.65
60	Market Purchases		59.29	21.38	-37.91	0.00	0.00	0.00	345.07	141.04	-204.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	345.07	141.04	-204.03
61	Short term Sales			-7.00	-7.00	0.00	0.00	0.00	0.00	-42.90	-42.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-42.90	-42.90
62	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
66	Swapping power			-4.02	-4.02	0.00	0.00	0.00	0.00	-21.16	-21.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-21.16	-21.16
67	**TOTAL OTHERS**		**59.29**	**1.14**	**-58.15**	**0.00**	**0.00**	**0.00**	**345.07**	**59.33**	**-285.73**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**345.07**	**59.33**	**-285.73**
68	TRANSMISSION COST		0.00	0.00	0.00	637.16	642.96	5.80	0.00	5.28	5.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	637.16	648.23	11.07
69	SLDC COST		0.00	0.00	0.00	21.99	13.97	-8.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.99	13.97	-8.02
70	PGCIL		0.00	0.00	0.00	297.33	257.47	-39.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.46	297.33	257.93	-39.40
71	ULDC COST		0.00	0.00	0.00	0.90	0.94	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.94	0.04
72	**TOTAL TRANSMISSION & ULDC CHARGES**		**0.00**	**0.00**	**0.00**	**957.38**	**915.34**	**-42.05**	**0.00**	**5.28**	**5.28**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.46**	**0.46**	**957.38**	**921.07**	**-36.31**
73	**TOTAL COST**		**1341.07**	**1338.93**	**-2.14**	**2533.39**	**2875.63**	**342.24**	**4788.83**	**4838.72**	**49.89**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**29.78**	**29.78**	**7322.22**	**7744.13**	**421.91**
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)		0.00	0.00	0.00	0.00	135.10	135.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.10	135.10
75	**POWER PURCHASE FOR THE MONTH**		**1341.07**	**1338.93**	**-2.14**	**2533.39**	**3010.72**	**477.33**	**4788.83**	**4838.72**	**49.89**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**29.78**	**29.78**	**7322.22**	**7879.23**	**557.01**

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.8847
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.4600
Actual loss % for Previousyear FY 2024-25	=	10.97%
Approved Loss in %	=	10.37%
Loss % considered (lower of above two rows)	=	10.37%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	**=**	**0.4738**

ANNEXURE-III

Category-wise Sales for the month of December-2025 (in MU)

S.No	Category	Approved	Actuals	Variation
A	**LT**			
1	Domestic	407.49	332.46	-75.03
2	Commerical & Others	101.38	91.55	-9.83
3	Industry	38.66	40.87	2.21
4	Institutional	29.57	29.74	0.17
5	Agriculture & Related	246.22	340.22	94.01
	Metered	93.28	103.09	9.81
	Free Agl	152.94	237.14	84.19
	Total	**823.31**	**834.84**	**11.53**
B	**HT**			
1	Domestic	1.61	1.92	0.32
2	Commerical & Others	46.94	45.83	-1.11
3	Industry	269.30	266.07	-3.23
4	Institutional	62.78	59.77	-3.01
5	Agriculture & Related	5.72	8.84	3.11
	Total	**386.35**	**382.43**	**-3.92**
	Grand Total	**1209.67**	**1217.27**	**7.61**

LT V	Agriculture & Related			
(i)	Corporate Farmers & IT Assesses	0.60	0.48	**-0.12**
(ii)	Non-Corporate Farmers	152.79	237.13	**84.34**
(iii)	Salt farming units with Connected Load upto 15HP	0.14	0.10	**-0.04**
(iv)	Sugarcane crushing	0.00	0.00	**0.00**
(v)	Rural Horticulture Nurseries	0.15	0.01	**-0.14**
(vi)	Floriculture in Green House	0.00	0.02	**0.01**
B	Aquaculture and Animal Husbandry	92.08	101.88	**9.80**
D	Based Cottage Industries upto 10HP	0.05	0.08	**0.04**
E	Govt. / Pvt. Lift Irrigation Schemes	0.41	0.53	**0.12**
	Total	**246.22**	**340.22**	**94.01**

Annexure-IV
Availability of Generating Stations during December FY 2025-26

Name of the Generator	Installed Capacity (AP Share)	Aux. Consumption %	% Availabilties communicated by APSLDC/SRPC	Availability in MU	Despatch MU	PLF %	Backing Down MU	Remarks
Dr. NTTPS	1260	9	79.31	676.57	625.66	73.34	50.91	
Dr. NTTPS-IV	500	7.5	88.23	303.60	241.25	70.11	62.35	
Dr. NTTPS-V	800	5.75	56.46	316.73	310.67	55.38	6.05	
Dr.M.V.R.RTPP Stage-I	420	9	78.31	222.68	191.38	67.30	31.30	
Dr.M.V.R.RTPP Stage-II	420	9	57.72	164.13	128.88	45.32	35.25	
Dr.M.V.R.RTPP Stage-III	210	9	86.36	122.79	96.76	68.06	26.02	
Dr.M.V.R.RTPP Stage-IV	600	5.75	77.29	325.18	248.69	59.11	76.49	
Srisailam RCPH	770	1	100	567.15	4.54	0.80	562.61	
NSRCPH	90	1	100	66.29	37.96	57.26	28.33	
NSTPDC PH	50	1	100	36.83	0.00	0.00	36.83	
Upper Sileru	240	1	100	176.77	22.24	12.58	154.53	
Lower Sileru	460	1	100	338.82	6.62	1.95	332.20	
Donkarayi	25	1	2.93	0.54	0.25	1.35	0.29	
PABRHES	20	1	TO BE TAKEN SAME AS DESPATCH		-0.03	-		
Minihydel(Chettipet)	1	1	100	0.74	0.35	47.16	0.39	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		49.11	-		
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		24.36	57.43		
APPDCL Stage-I	1600	5.75	65.26	732.19	591.94	52.76	140.25	
APPDCL Stage-II	800	5.75	72.69	407.77	345.47	61.58	62.30	
HNPCL	1040	5.75	75.22	548.56	508.67	69.75	39.89	
SEIL P1 (230MW)	230.55	5.25	19.49	33.41	33.41	20.56	0.00	
SEIL P2 (502 MW Firm)	502	5	99.66	373.45	372.50	99.74	0.95	
SEMBCORP PROJECT-2 (125MW)	125	5	95.14	88.48	86.91	93.45	1.57	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	96.24	335.09	333.00	71.61	2.09	
NTPC(SR) Ramagundam I & II	316.21	6.68	77.26	158.27	115.27	52.51	43.00	
NTPC(SR) Ramagundam III	79.16	5.75	100.00	53.39	48.95	88.18	4.45	
NTPC(SR) Talcher Stage-II	191.38	5.75	89.02	117.02	117.02	87.20	0.00	
NTPC(SR) Simhadri Stage-I	461.1	6.25	50.00	160.81	154.18	47.94	6.62	
NTPC(SR) Simhadri Stage-II	222.99	6.25	100.00	153.46	137.16	88.19	16.30	
NTPC Kudgi Stage-I	257.82	6.75	100.00	168.54	51.77	28.94	116.77	
NTECL Valluru	98.81	5.75	64.60	44.59	30.58	44.14	14.01	
NLC Stage-I	53.53	10	67.80	22.51	19.51	54.44	3.00	
NLC Stage-II	94.57	10	49.75	29.56	28.21	44.55	1.34	
NLC TPS- I Expn.	9.17	9	62.70	3.89	3.81	61.31	0.09	
NLC TPS- II Expn.	10.91	12.5	74.49	5.29	5.08	71.50	0.21	
NLC NNTPS	53.48	5.75	67.84	25.44	25.48	67.94	-0.04	
NTPL(NLC TamilNadu)	134.64	5.25	83.61	78.62	31.77	33.48	46.85	
NTPC Telangana STPS - I	37.88	6.75	100.00	20.70	20.80	79.15	-0.10	The despatch>availabilities implies that subject to availability of URS power, based on grid requirement, URS power has been scheduled from these stations, duly following merit order, which is excess power beyond our state entitlement.

Annexure-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of DECEMBER -2025- Annexure								
Delivery Date	**Energy (MU)**	**Energy charges (Rs.) (cr.)**	**NLDC operating charges and application fee in Cr.**	**Cost including operating Charges and application fee in Rs. Crs.**	**STU transmission charges in Rs. Crs.**	**Cost including NLDC charges and STU transmission charges in Rs. Crs.**	**Unit cost (including Operating and application fee charges) (Rs./kwh)**	**Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)***
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Dec-25	3.995	2.577	0.0095	2.587	0.108	2.695	6.474	6.744
02-Dec-25	1.675	1.366	0.0041	1.370	0.045	1.415	0.000	0.000
03-Dec-25	1.668	1.107	0.0040	1.111	0.045	1.156	6.660	6.930
04-Dec-25	4.082	2.797	0.0099	2.807	0.110	2.917	6.875	7.145
05-Dec-25	3.826	2.488	0.0092	2.497	0.103	2.600	6.526	6.796
06-Dec-25	4.151	2.289	0.0100	2.299	0.112	2.411	5.539	5.808
07-Dec-25	0.500	0.192	0.0013	0.193	0.013	0.207	3.862	4.132
08-Dec-25	2.579	1.360	0.0063	1.367	0.070	1.436	5.299	5.569
09-Dec-25	1.326	0.732	0.0032	0.736	0.036	0.771	5.548	5.818
10-Dec-25	1.391	0.695	0.0035	0.698	0.038	0.736	5.020	5.290
11-Dec-25	1.200	0.626	0.0029	0.629	0.032	0.661	5.241	5.511
12-Dec-25	1.691	0.950	0.0042	0.955	0.046	1.000	5.646	5.916
13-Dec-25	5.655	3.282	0.0135	3.295	0.153	3.448	5.827	6.096
14-Dec-25	2.091	0.813	0.0051	0.818	0.056	0.875	3.913	4.183
15-Dec-25	3.331	1.634	0.0080	1.642	0.090	1.731	4.928	5.198
16-Dec-25	1.453	0.724	0.0036	0.727	0.039	0.767	5.005	5.275
17-Dec-25	1.651	1.080	0.0041	1.084	0.045	1.129	6.568	6.838
18-Dec-25	2.463	1.520	0.0060	1.526	0.066	1.593	6.196	6.466
19-Dec-25	3.565	2.458	0.0086	2.466	0.096	2.563	6.919	7.189
20-Dec-25	3.512	2.404	0.0084	2.413	0.095	2.508	6.871	7.141
21-Dec-25	1.100	0.544	0.0027	0.546	0.030	0.576	4.966	5.236
22-Dec-25	1.423	1.214	0.0036	1.218	0.038	1.256	8.560	8.830
23-Dec-25	4.067	3.556	0.0098	3.566	0.110	3.675	8.767	9.037
24-Dec-25	8.195	5.731	0.0196	5.751	0.221	5.972	7.018	7.287
25-Dec-25	6.764	4.024	0.0162	4.040	0.182	4.223	5.973	6.243
26-Dec-25	3.382	2.293	0.0082	2.301	0.091	2.393	6.806	7.076
27-Dec-25	3.450	1.513	0.0083	1.522	0.093	1.615	4.411	4.681
28-Dec-25	2.100	0.812	0.0052	0.817	0.057	0.873	3.889	4.159
29-Dec-25	3.752	1.942	0.0091	1.951	0.101	2.053	5.201	5.471
30-Dec-25	5.212	3.748	0.0125	3.760	0.141	3.901	7.214	7.484
31-Dec-25	5.883	4.763	0.0141	4.777	0.159	4.935	8.120	8.390
TOTAL	**97.131**	**61.234**	**0.2348**	**61.468**	**2.621**	**64.089**	**6.328**	**6.5981**

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of DECEMBER-2025 Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Dec-25	4.730	1.914	0.0202	0.119	1.7949	1.7747	3.752
02-Dec-25	1.017	0.631	0.0044	0.026	0.6057	0.6013	5.911
03-Dec-25	0.545	0.383	0.0024	0.014	0.3689	0.3664	6.726
04-Dec-25	0.083	0.029	0.0004	0.002	0.0268	0.0265	3.200
05-Dec-25	0.968	0.290	0.0041	0.024	0.2659	0.2618	2.705
06-Dec-25	2.400	0.702	0.0102	0.060	0.6418	0.6316	2.632
07-Dec-25	0.487	0.181	0.0022	0.012	0.1684	0.1662	3.417
08-Dec-25	0.328	0.062	0.0015	0.008	0.0542	0.0527	1.606
09-Dec-25	0.603	0.499	0.0027	0.015	0.4837	0.4811	7.982
10-Dec-25	1.350	1.146	0.0057	0.034	1.1125	1.1068	8.198
11-Dec-25	1.180	1.030	0.0051	0.030	1.0007	0.9956	8.436
12-Dec-25	0.058	0.052	0.0003	0.001	0.0509	0.0507	8.740
13-Dec-25	1.938	0.514	0.0082	0.049	0.4654	0.4572	2.360
14-Dec-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
15-Dec-25	1.025	0.905	0.0045	0.026	0.8795	0.8751	8.534
16-Dec-25	0.950	0.846	0.0040	0.024	0.8221	0.8181	8.611
17-Dec-25	0.650	0.597	0.0028	0.016	0.5810	0.5782	8.896
18-Dec-25	0.250	0.239	0.0011	0.006	0.2325	0.2314	9.256
19-Dec-25	0.550	0.504	0.0023	0.014	0.4898	0.4875	8.864
20-Dec-25	2.272	1.834	0.0097	0.057	1.7774	1.7677	7.780
21-Dec-25	2.685	1.890	0.0116	0.067	1.8221	1.8106	6.743
22-Dec-25	1.461	1.162	0.0064	0.037	1.1251	1.1187	7.660
23-Dec-25	1.069	0.891	0.0046	0.027	0.8642	0.8595	8.038
24-Dec-25	0.019	0.009	0.0001	0.000	0.0083	0.0083	4.386
25-Dec-25	1.163	0.787	0.0049	0.029	0.7582	0.7533	6.476
26-Dec-25	0.125	0.125	0.0005	0.003	0.1218	0.1213	9.702
27-Dec-25	1.176	1.033	0.0055	0.030	1.0035	0.9980	8.486
28-Dec-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
29-Dec-25	1.447	1.072	0.0064	0.036	1.0358	1.0294	7.114
30-Dec-25	1.018	0.905	0.0046	0.026	0.8791	0.8745	8.589
31-Dec-25	0.275	0.133	0.0012	0.007	0.1265	0.1253	4.557
Total	**31.821**	**20.366**	**0.138**	**0.799**	**19.567**	**19.429**	**6.1057**

The Energy transactions through PUShP portal for the month of DECEMBER-2025 are NIL.

CENTRAL POWER Distribution Corporation of A.P. Ltd. | Southern Power Distribution Company of A.P. Ltd | Eastern Power Distribution Company of A.P. Ltd

ANDHRA PRADESH POWER CO-ORDINATION COMMITTEE

From
The Chief General Manager
Power Purchase and Legal, APPCC,
Vidyut Soudha, Gunadala,
Vijayawada.

To
The Chief General Manager,
Projects ,APCPDCL
Corporate Office ,
Vijayawada.

Lr.No.APPCC/CGM-PP&L/GM-PP/DGM-Trdg/F.No.General-Vol-03/D.No. 226 /25,
Dt. 08.01.2026.

Sir,

Sub: - APCPDCL- Short term power procurement by APDISCOMs- Monthly reports of power purchased through DEEP tenders & Swapping energy transactions by APDISCOMs -Report for the month of **December 2025**- Submitted - Reg.

Ref:- 1. Regulation 1 of 2022, issued by Hon'ble APERC, Dt: 20-02-2022.
2. APERC Procdgs .No.APERC/Tariff/T-52/04, Dt: 10-07-2023.

****

"In adherence to the directions of the Hon'ble APERC Commission under Clause 17 of Regulation 1 of 2022, the time-block-wise details of short-term energy transactions carried out through DEEP tenders, bilateral transactions, and Swapping (Import & Export) by the APDISCOMs for the month of December 2025 are enclosed herewith".

This communication is being submitted along with the monthly report for onward submission to the Hon'ble APERC Commission for obtaining periodical ratification of the energy transactions carried out under the short-term procurement category /swappings for the month of December 2025 at the earliest please.

Encl: Monthly report as mentioned above.

Yours faithfully,

D. Vijaya Sri

The Chief General Manager,
Power Purchase and Legal::APPCC

Copy to:

The Chief Engineer/APSLDC.
The Chief General Manager, Projects, APSPDCL, Tirupathi.
The Chief General Manager, Projects and RAC, APEPDCL, Visakhapatnam.
The Chief General Manager/Finance/APPCC/VS/Vijayawada
The General Manager/Coordination/APPCC/VS/VJA
The DGM, Coordination, APPCC, VS, VJA.

- For information please.

Short term power purchase details by APDISCOM's for December-2025 (DEEP+Swapping+Bilateral)			
December 2025_ TB wise		Swap Import Energy from UPPCL to APDISCOMS in MU	Swap Export Energy to MPPCL by APDISCOMS in MU
00:00	00:15	0.00000	0.0000
00:15	00:30	0.00000	0.0000
00:30	00:45	0.00000	0.0000
00:45	01:00	0.00000	0.0000
01:00	01:15	0.00000	0.0000
01:15	01:30	0.00000	0.0000
01:30	01:45	0.00000	0.0000
01:45	02:00	0.00000	0.0000
02:00	02:15	0.00000	0.0000
02:15	02:30	0.00000	0.0000
02:30	02:45	0.00000	0.0000
02:45	03:00	0.00000	0.0000
03:00	03:15	0.00000	0.0000
03:15	03:30	0.00000	0.0000
03:30	03:45	0.00000	0.0000
03:45	04:00	0.00000	0.0000
04:00	04:15	0.00000	0.0000
04:15	04:30	0.00000	0.0000
04:30	04:45	0.00000	0.0000
04:45	05:00	0.00000	0.0000
05:00	05:15	0.00000	0.0000
05:15	05:30	0.00000	0.0000
05:30	05:45	0.00000	0.0000
05:45	06:00	0.00000	0.0000
06:00	06:15	0.00000	0.0000
06:15	06:30	0.00000	0.0000
06:30	06:45	0.00000	0.0000
06:45	07:00	0.00000	0.0000
07:00	07:15	0.00000	1.1299
07:15	07:30	0.00000	1.1299
07:30	07:45	0.00000	1.1299
07:45	08:00	0.00000	1.1299
08:00	08:15	0.00000	1.1299

December 2025_ TB wise		Swap Import Energy from UPPCL to APDISCOMS in MU	Swap Export Energy to MPPCL by APDISCOMS in MU
08:15	08:30	0.00000	1.1299
08:30	08:45	0.00000	1.1299
08:45	09:00	0.00000	1.1299
09:00	09:15	0.00000	1.1299
09:15	09:30	0.00000	1.1299
09:30	09:45	0.00000	1.1299
09:45	10:00	0.00000	1.1299
10:00	10:15	0.00000	1.1299
10:15	10:30	0.00000	1.1299
10:30	10:45	0.00000	1.1299
10:45	11:00	0.00000	1.1299
11:00	11:15	0.00000	1.1299
11:15	11:30	0.00000	1.1299
11:30	11:45	0.00000	1.1299
11:45	12:00	0.00000	1.1299
12:00	12:15	0.00000	1.1299
12:15	12:30	0.00000	1.1299
12:30	12:45	0.00000	1.1299
12:45	13:00	0.00000	1.1299
13:00	13:15	0.00000	1.1299
13:15	13:30	0.00000	1.1299
13:30	13:45	0.00000	1.1299
13:45	14:00	0.00000	1.1299
14:00	14:15	0.00000	1.1299
14:15	14:30	0.00000	1.1299
14:30	14:45	0.00000	1.1299
14:45	15:00	0.00000	1.1299
15:00	15:15	0.00000	1.1299
15:15	15:30	0.00000	1.1299
15:30	15:45	0.00000	1.1299
15:45	16:00	0.00000	1.1299
16:00	16:15	0.00000	1.1299

December 2025_ TB wise		Swap Import Energy from UPPCL to APDISCOMS in MU	Swap Export Energy to MPPCL by APDISCOMS in MU
16:15	16:30	0.00000	1.1299
16:30	16:45	0.00000	1.1299
16:45	17:00	0.00000	1.1299
17:00	17:15	0.00000	1.1299
17:15	17:30	0.00000	1.1299
17:30	17:45	5.79000	1.1299
17:45	18:00	5.79000	1.1299
18:00	18:15	5.79000	1.1299
18:15	18:30	5.79000	1.1299
18:30	18:45	5.79000	0.0000
18:45	19:00	5.79000	0.0000
19:00	19:15	0.00000	0.0000
19:15	19:30	0.00000	0.0000
19:30	19:45	0.00000	0.0000
19:45	20:00	0.00000	0.0000
20:00	20:15	0.00000	0.0000
20:15	20:30	0.00000	0.0000
20:30	20:45	0.00000	0.0000
20:45	21:00	0.00000	0.0000
21:00	21:15	0.00000	0.0000
21:15	21:30	0.00000	0.0000
21:30	21:45	0.00000	0.0000
21:45	22:00	0.00000	0.0000
22:00	22:15	0.00000	0.0000
22:15	22:30	0.00000	0.0000
22:30	22:45	0.00000	0.0000
22:45	23:00	0.00000	0.0000
23:00	23:15	0.00000	0.0000
23:15	23:30	0.00000	0.0000
23:30	23:45	0.00000	0.0000
23:45	00:00	0.00000	0.0000
TOTAL		**34.74000**	**51.97379**

* The energy delivered is at SR periphery.DEEP & Bilateral short term power procurement/sale by APDISCOMS for December-2025 is Nil.

Annexure-VI

PGCL POC CHARGES (CTUIL) FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
1) CTUIL 1ST BILL FOR APR-25 2) CTUIL 3rd BILL PERIOD OF APR'24 TO FEB'25	01.04.2025		Apr-25	1025098810
1) CTUIL 1ST BILL FOR May-25	03.05.2025		May-25	1184068144
1) CTUIL 1ST BILL FOR JUNE-25 2) CTUIL 3RD BILL FOR THE PERIOD OF MAR'25 TO APR'25 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'25 TO MAR'25	02.06.2025 & 12.06.2025& 14.07.2025	CTUIL/BCD/S.NO.94105516 &94302288 & 94202056	Jun-25	1683544893
1) CTUIL 1ST BILL FOR JULY-25 2) CTUIL LPS BILL FOR THE PERIOD OF APRIL'2025	01.07.2025 & 30.05.2025	CTUIL/BCD/S.NO.94105618 & 94500650	Jul-25	1194293315
1) CTUIL 1ST BILL FOR AUG-25 2) CTUIL LPS BILL FOR THE PERIOD FROM MAY'2025 TO JUNE'25	01.08.2025 & 30.07.2025	CTUIL/BCD/S.NO.94105729 & 94500665	Aug-25	1157151986
1) CTUIL 1ST BILL FOR Sept-25 2) CTUIL LPS BILL FOR THE PERIOD OF JULY'25	01.09.2025 & 30.08.2025	CTUIL/BCD/S.NO.94105836 & 94500679	Sep-25	1112565252
1) CTUIL 1ST BILL FOR OCT-25 2) CTUIL 2ND BILL FOR THE PERIOD OF APR'25 TO JUNE'25 3) CTUIL LPS BILL FOR THE PERIOD OF AUG'25	01.10.2025 & 14.10.2025	CTUIL/BCD/S.NO.94105955 & 94202164 &94500693	Oct-25	2411690712
1) CTUIL 1ST BILL FOR NOV-25 2) CTUIL 3rd BILL FOR THE PERIOD OF MAY'25 TO SEPT'25 3) CTUIL LPS BILL FOR THE PERIOD OF SEPT'25	03.11.2025, 17.11.2025 & 04.11.2025	CTUIL/BCD/S.NO.94106075 & 94302608&94500709	Nov-25	1024164310
1) CTUIL 1ST BILL FOR DEC-25 3) CTUIL LPS BILL FOR THE PERIOD OF NOV'25	01.12.2025 & 31.12.2025	CTUIL/BCD/S.NO.94106271 & 94500737	Dec-25	1180791117
1) CTUIL 1ST BILL FOR JAN-26 2) CTUIL 2ND BILL FOR THE PERIOD OF JULY'25 TO SEPT'25 3) CTUIL LPS BILL FOR THE PERIOD OF DEC'25	01.01.2026, 30.01.2026 & 30.01.2026	CTUIL/BCD/S.NO.94106374 & 94202267 & 94500751	Jan-26	2067537468

PGCIL NON POC FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
NON POC ULDC CHRS FOR THE APRIL-25	01.05.2025		Apr-25	497537
NON POC ULDC CHRS FOR THE MONTH OF MAY-25	02.06.2025		May-25	497537
NON POC ULDC CHRS FOR THE MONTH OF JUNE-25	01.07.2025	SR/ULDC/AP/03/2025-26 Bill Sl.No.NI11013704250001	Jun-25	497537
NON POC ULDC CHRS FOR THE MONTH OF JULY-25	01.08.2025	SR/ULDC/AP/03/2025-26 Bill Sl.No.NI11013705250001	Jul-25	506460
NON POC ULDC CHRS FOR THE MONTH OF AUG-25	01.09.2025	SR/ULDC/AP/04/2025-26 Bill Sl.No.NI11013706250001	Aug-25	506460
NON POC ULDC CHRS FOR THE MONTH OF SEPT-25	01.10.2025	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013707250001	Sep-25	490122
NON POC ULDC CHRS FOR THE MONTH OF OCT-25	03.11.2025	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013708250002	Oct-25	506460
NON POC ULDC CHRS FOR THE MONTH OF NOV-25	01.12.2025	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013709250001	Nov-25	490122
NON POC ULDC CHRS FOR THE MONTH OF DEC-25	01.01.2026	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013710250001	Dec-25	506460
1)NON POC ULDC CHRS FOR THE MONTH OF JAN-26 2)DEFERRED TAX FOR THE PERIOD FY.2024-25 3)ULDC FERV CHARGES FOR THE FY.APR'22 TO JUNE'22	02.02.2026 & 30.01.2026	SR/ULDC/AP/09/2025-26 Bill Sl.No.NI11013711250001 & NI11013711250002 & NI11013711250003	Jan-26	35238401

SRLDC FEES AND CHARGS FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
POSOCO SLDC FEES & CHARGES FOR MONTH OFAPR'2025	01.05.2025		Apr-25	3658288
POSOCO SLDC FEES & CHARGES FOR MONTH OF MAY'2025	02.06.2025		May-25	3657970
POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2025	01.07.2025	POSOCO/SRLDC/SR/2025-26/0303	Jun-25	3657970
POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2025	01.08.2025	POSOCO/SRLDC/SR/2025-26/0417	Jul-25	3657970
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG'2025 2) POSOCO PLI CHARGES FOR FY 2019-20 TO 2022-23	01.09.2025	POSOCO/SRLDC/SR/2025-26/0524 & 23-24/1267	Aug-25	5847053
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF SEPT'2025	03.10.2025	POSOCO/SRLDC/SR/2025-26/0623	Sep-25	3656655
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF OCT'2025	03.11.2025	POSOCO/SRLDC/SR/2025-26/0742	Oct-25	3655572
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF NOV'2025	01.12.2025	POSOCO/SRLDC/SR/2025-26/0853	Nov-25	3655572
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF DEC'2025	01.01.2026	POSOCO/SRLDC/SR/2025-26/0966	Dec-25	3629344
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF JAN'2026 2) POSOCO FEES & CHARGES FERV BILL FOR FY.2024-25	02.02.2026 & 08.01.2026	POSOCO/SRLDC/SR/2025-26/1080 & 2024-25/1222	Jan-26	3695094

SCED FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
NATIONAL SCED STATEMENT FOR MTL FOR APR'25 & MAY'25	04.07.25&07.07.25	NLDC/MO/SCED MTL/169 &170	APR'25 &MAY'25	25770303
NATIONAL SCED STATEMENT FOR MTL FOR JUNE'25	04.08.2025	NLDC/MO/SCED MTL/	JUNE'25	31098136
NATIONAL SCED STATEMENT FOR MTL FOR JULY'25 & AUG'25	08.09.2025 & 06.10.2025	NLDC/MO/SCED MTL/207 & 232	JULY'25 & AUG'25	97701711
NATIONAL SCED STATEMENT FOR MTL FOR SEPT'25	03.11.2025	NLDC/MO/SCED MTL/245	SEPT'25	2905470
NATIONAL SCED STATEMENT FOR MTL FOR OCT'25	03.12.2025	NLDC/MO/SCED MTL/312	OCT'25	12,809,974
NATIONAL SCED STATEMENT FOR MTL FOR NOV'25	06.01.2026	NLDC/MO/SCED MTL/324	NOV'25	1,952,431
NATIONAL SCED STATEMENT FOR MTL FOR DEC'25	04.01.2026	NLDC/MO/SCED MTL/358	DEC'25	1,090,698

CONGESTION CHARGES

Name	Date	Invoice No.	Billing Month	Amount
1) CONGESTION CHARGES FROM 09.06.2025 to 15.06.2025 2) CONGESTION CHARGES FROM 16.06.2025 to 22.06.2025 3) CONGESTION CHARGES FROM 21.07.2025 to 27.07.2025 4) CONGESTION CHARGES FROM 18.08.2025 to 24.08.2025	15-06-25,16-06-25,27-07-2025,19-08-2025	SRPC/SE-1/CING/2025	Aug-25	-533332

DSM AND ANCILLARY SERVICES POOL ACCOUNT DEFICIT CHARGS FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
1)NET DSM ANCILLARY DEFICIT FROM 07.07.2025 TO 24.08.2025 2)NET DSM ANCILLARY DEFICIT FROM 25.08.2025 TO 12.10.2025 3) NET DSM ANCILLARY DEFICIT FROM 13.10.2025 TO 02.11.2025	17.09.25 & 31.10.25 &14.11.2025	NLDC/DSM/DEFICIT REC/2025 17.09.25 &31.10.2025& 14.11.2025	Jan-26	473865444

DEVIATION FOR THE MONTH OF JAN 2026

Deviation/ Reactive	From	To	Final charges	Payable/ Receivable
Deviation	29/12/2025	04/01/2026	14571174	PAYABLE
Deviation	05/01/2026	11/01/2026	19485389	PAYABLE
Deviation	12/01/2026	18/01/2026	11477420	PAYABLE
Deviation	19/01/2026	25/01/2026	3397102	PAYABLE
Deviation	26/01/2026	01/02/2026	-5945794	Receivable
			42985291	

REACTIVE FOR THE MONTH OF JAN 2026

Reactive	From	To	Pro-Rata	Payable/ Receivable
Reactive	29/12/2025	04/01/2026	1346382	Receivable
Reactive	05/01/2026	11/01/2026	2053467	Receivable
Reactive	12/01/2026	18/01/2026	1855152	Receivable
Reactive	19/01/2026	25/01/2026	2456682	Receivable
Reactive	26/01/2026	01/02/2026	2925384	
TOTAL			**10637067**	

ANNEXURE-VII

T & D losses

Actual T&D Loss Computation for FY 2024-25		
S.No	**Particulars**	
1	Power Purchase (MU)	17266.18
2	Sales (MU)	15371.47
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.97**

Approved T&D Loss Computation for FY 2025-26		
S.No	**Particulars**	
1	Power Purchase (MU)	18065.83
2	Sales (MU)	16193.21
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.37**

Annexure-VIII
DSM Data for FY 2025-26 (Upto January-2026)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy (MU) (w/o Post Facto)	Total Charges (Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
01/04/2025	06-04.2025	0.06	0.11	0.06	-5774460.71	-0.06	0.43	0.65	-21191571.52	-0.56	-0.06	-0.04	-152388.54	0.02	**-0.75**	0.58	-2.72
07/04/2025	13/04/2025	0.12	0.10	0.46	-12448085.79	-2.20	-0.35	-0.47	-33444557.21	1.55	0.43	0.45	-2686692.70	0.08	**-1.02**	0.10	-4.88
14/04/2025	20/04/2025	0.87	0.33	1.16	-39120638.23	3.91	0.91	1.47	-60400511.13	1.30	0.28	0.38	-3065368.87	0.11	**-0.29**	10.61	-10.30
21/04/2025	27/05/2025	0.52	0.06	0.13	-17365589.30	2.90	0.23	-0.52	-43223703.87	-0.26	-0.14	-0.76	-1796381.81	0.11	**-1.62**	2.17	-6.28
April '25		**1.58**	**0.60**	**1.81**	**-74708774.04**	**4.55**	**1.22**	**1.13**	**-158260343.73**	**2.03**	**0.51**	**0.03**	**-7700831.92**	**0.31**	**-3.68**	**13.46**	**-24.17**
28/04/2025	04/05/2025	-0.09	-0.04	-0.03	-15758.41	-6.21	-1.00	-2.11	25494035.66	0.75	-0.01	-0.26	-3144666.01	0.17	**-1.02**	-8.99	2.17
05/05/2025	11/05/2025	-0.54	-0.02	-0.04	2397277.41	-1.03	0.15	0.50	-3087943.96	0.72	0.09	0.26	-4623581.94	0.17	**-0.29**	0.09	-0.59
12/05/2025	18/05/2025	0.12	0.05	0.11	-7998063.24	-3.29	-0.75	-0.85	-8922638.73	-0.13	-0.04	-0.21	-1577510.77	0.19	**-1.36**	-5.00	-1.92
19/05/2025	25/05/2025	-0.03	0.06	0.03	-4158444.06	-6.23	-1.25	-1.48	13824086.26	-0.42	-0.23	-0.33	-2095096.03	0.12	**-1.99**	-9.87	0.71
26/05/2025	01/06/2025	-0.10	0.03	0.01	-1070376.74	-7.70	-1.17	-0.62	24617315.89	-0.77	-0.14	0.14	-2175539.70	0.18	**-1.27**	-10.32	2.07
May '25		**-0.64**	**0.07**	**0.07**	**-10845365.03**	**-24.45**	**-4.01**	**-4.56**	**51924855.12**	**0.15**	**-0.33**	**-0.39**	**-13616394.45**	**0.83**	**-5.93**	**-34.09**	**2.45**
02/06/2025	08/06/2025	0.04	0.02	0.15	-13547156.74	-0.01	-0.13	0.35	-29956797.81	-0.13	-0.16	-0.08	-1272589.05	0.19	**-0.69**	0.05	-4.54
09/06/2025	15/06/2025	-0.82	-0.21	-0.67	642159.06	-3.95	-0.79	-0.83	7375918.67	-0.72	-0.13	-0.12	-1642743.24	0.33	**-0.82**	-8.24	0.54
16/06/2025	22/06/2025	-0.70	-0.08	-0.04	2786589.38	-4.23	-0.45	-0.58	4178521.40	0.64	-0.05	-0.13	-2011812.17	0.24	**-0.96**	-5.63	0.41
23/06/2025	29/06/2025	-0.03	0.06	0.04	-6503827.11	-4.11	-0.45	-0.52	5997064.93	0.39	0.13	-0.02	-1983985.76	0.45	**-1.12**	-4.51	-0.41
Jun '25		**-1.52**	**-0.20**	**-0.51**	**-16622235.41**	**-12.29**	**-1.82**	**-1.59**	**-12405292.81**	**0.17**	**-0.21**	**-0.35**	**-6911130.22**	**1.21**	**-3.60**	**-18.32**	**-4.00**
30/06/2025	06/07/2025	-0.71	-0.08	0.01	945649.86	-5.20	-0.55	-0.15	12413692.41	0.38	0.12	-0.07	-2425245.04	0.36	**-1.49**	-6.25	0.97
07/07/2025	13/07/2025	0.42	0.19	0.24	-17502424.60	-3.17	-0.49	-1.30	-1552607.14	0.19	-0.09	-0.27	-2104634.44	0.12	**-0.79**	-4.28	-2.16
14/07/2025	20/07/2025	-0.24	0.04	0.05	-2780825.35	-0.47	0.14	-0.01	-14431105.16	0.91	0.21	0.19	-4636142.41	0.18	**-0.44**	0.81	-2.25
21/07/2025	27/07/2025	-0.45	-0.06	-0.02	2135044.65	-3.39	-0.44	-0.52	4699684.58	0.21	-0.03	-0.07	-1456785.59	0.13	**-1.01**	-4.77	0.49
28/07/2025	03/08/2025	0.54	0.12	0.05	-5431187.56	1.59	0.86	1.07	-22627687.73	0.74	0.11	0.12	-1999015.10	0.09	**-0.69**	5.21	-3.04
Jul '25		**-0.44**	**0.22**	**0.32**	**-22633743.00**	**-10.64**	**-0.47**	**-0.91**	**-21498023.04**	**2.42**	**0.32**	**-0.11**	**-12621822.59**	**0.88**	**-4.43**	**-9.28**	**-5.99**
04/08/2025	10/08/2025	0.55	0.24	0.94	-30674317.62	4.41	1.14	3.40	-113459830.46	0.25	0.02	-0.09	-3395844.24	0.11	**-1.03**	10.85	-14.80
11/08/2025	17/08/2025	-0.91	-0.07	-0.47	819377.50	-4.95	-0.88	-2.27	10750626.90	0.19	-0.03	-0.31	-796306.99	0.13	**-0.80**	-9.70	1.03
18/08/2025	24/08/2025	0.22	0.02	-0.04	-10318777.22	-5.53	-1.06	-1.93	14589770.48	-0.96	-0.35	-1.54	-1774307.83	0.06	**-1.47**	-11.17	0.23
25/08/2025	31/08/2025	-0.69	-0.14	-0.10	1077014.25	-3.93	-1.09	-2.79	4700518.03	-0.87	-0.18	-0.73	-1214606.47	0.09	**-1.66**	-10.53	0.43
Aug '25		**-0.83**	**0.05**	**0.34**	**-39096703.09**	**-10.01**	**-1.90**	**-3.59**	**-83418915.04**	**-1.40**	**-0.54**	**-2.67**	**-7181065.52**	**0.40**	**-4.96**	**-20.54**	**-13.11**
01/09/2025	07/09/2025	0.65	0.16	0.03	-4752158.60	-5.26	-0.85	-0.44	969666.79	-0.29	-0.17	-0.08	-1809361.62	0.29	**-1.56**	-6.24	-0.64
08/09/2025	14/09/2025	0.87	0.21	0.38	-24941591.88	3.42	0.74	0.78	-65908993.67	-0.45	-0.15	-0.12	-478622.94	0.31	**-0.99**	5.67	-9.22
15/09/2025	21/09/2025	-0.05	0.00	0.01	221137.10	-8.17	-0.71	-1.23	10641068.22	0.01	0.01	-0.04	-2018935.60	0.28	**-0.57**	-10.18	0.81
22/09/2025	28/09/2025	-0.46	-0.02	-0.06	-233192.80	-8.57	-1.37	-1.99	13227558.31	-0.95	-0.25	-0.25	-1619137.74	0.28	**-1.30**	-13.90	1.06
SEPTEMBER '25		**1.01**	**0.34**	**0.36**	**-29705806.19**	**-18.58**	**-2.19**	**-2.88**	**-41070700.34**	**-1.67**	**-0.55**	**-0.49**	**-5926057.89**	**1.16**	**-4.43**	**-24.65**	**-7.99**
29/09/2025	05/10/2025	0.14	0.07	0.25	-4458349.89	-2.05	-0.40	-1.06	-7582384.39	0.09	0.08	-0.29	-1638887.53	0.27	**-1.66**	-3.18	-1.45
06/10/2025	12/10/2025	-0.12	-0.03	0.06	-5156207.99	-2.53	-0.27	-1.05	-3171054.58	-0.48	-0.14	-0.16	-720103.45	0.00	**-1.04**	-4.74	-0.98
13/10/2025	19/10/2025	-0.56	-0.10	-0.19	1046207.06	-1.29	-0.34	-0.44	-10240530.08	-0.17	-0.01	0.00	-266014.50	0.00	**-0.29**	-3.10	-1.02
20/10/2025	26/10/2025	0.12	0.09	0.29	-7380741.62	-3.73	-0.21	0.40	-5510308.49	-0.46	-0.13	-0.74	-1499439.98	0.00	**-1.91**	-4.36	-1.50
27/10/2025	02/11/2025	0.39	0.09	-0.08	-16899894.67	-4.72	-0.59	-0.75	-9491568.65	-0.21	-0.23	-0.67	-982138.87	0.00	**-1.43**	-6.76	-2.80
OCTOBER '25		**-0.03**	**0.12**	**0.33**	**-32848987.12**	**-14.33**	**-1.81**	**-2.90**	**-35995846.19**	**-1.23**	**-0.43**	**-1.87**	**-5106584.32**	**0.27**	**-6.34**	**-22.14**	**-7.74**

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy (MU) (w/o Post Facto)	Total Charges (Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
03/11/2025	09/11/2025	-0.38	-0.08	-0.03	1154703.43	-8.33	-0.77	-0.84	25345645.45	-0.40	-0.08	-0.05	-631259.40	0.00	**-0.73**	-10.96	2.52
10/11/2025	16/11/2025	-0.06	-0.02	0.04	-1757259.77	-4.71	-0.24	-0.10	13819417.35	0.21	0.02	0.01	-784280.25	0.36	**-0.48**	-4.85	1.04
17/11/2025	23/11/2025	-0.34	0.05	0.04	1534725.48	-0.79	0.01	-0.18	-994747.97	0.27	0.00	0.00	-534867.49	0.19	**-0.17**	-0.94	-0.04
24/11/2025	30/11/2025	-0.31	0.00	0.02	64564.53	-5.72	-0.29	-0.15	13403074.58	-0.31	-0.10	-0.03	-368458.69	0.05	**-0.41**	-6.89	1.30
NOVEMBER '25		**-1.09**	**-0.05**	**0.07**	**996733.67**	**-19.55**	**-1.30**	**-1.28**	**51573389.42**	**-0.22**	**-0.16**	**-0.07**	**-2318865.83**	**0.60**	**-1.78**	**-23.65**	**4.82**
01/12/2025	07/12/2025	0.62	0.17	0.14	-11205944.48	-4.28	-0.80	-0.42	808975.67	-0.79	-0.10	-0.12	-830954.18	-0.01	**-1.35**	-5.58	-1.12
08/12/2025	14/12/2025	-0.27	-0.04	0.00	1033168.49	-8.52	-0.93	-0.36	25345310.36	-0.65	-0.18	-0.13	-845582.61	-0.17	**-0.90**	-11.08	2.62
15/12/2025	21/12/2025	-0.32	0.00	0.00	5281789.87	-5.01	-0.34	-0.16	11239358.77	-0.49	-0.11	-0.03	-825455.28	-0.02	**-0.82**	-6.47	1.58
22/12/2025	28/12/2025	-1.04	-0.19	-0.16	5663088.74	-11.30	-2.79	-2.71	45771481.41	-0.28	-0.11	-0.13	-1614368.16	-0.03	**-1.14**	-18.71	5.00
DECEMBER '25		**-1.02**	**-0.06**	**-0.02**	**772102.62**	**-29.13**	**-4.86**	**-3.65**	**83165126.21**	**-2.21**	**-0.49**	**-0.41**	**-4116360.24**	**-0.23**	**-4.21**	**-41.85**	**8.08**
29/12/2025	04/01/2026	0.11	0.06	0.14	-6163544.36	-1.98	-0.29	0.10	-7063608.45	-1.23	-0.26	-0.29	-1370960.74	0.01	**-1.54**	-3.63	-1.46
05/01/2026	11/01/2026	0.15	0.03	0.01	-2523436.09	-1.49	-0.20	0.08	-15437473.81	-0.21	-0.17	-0.26	-1725118.81	-0.05	**-1.21**	-2.06	-1.95
12/01/2026	18/01/2026	-0.21	-0.06	-0.04	294146.05	0.24	-0.19	-0.29	-8517075.88	-0.33	-0.09	-0.22	-2714348.31	0.17	**-1.24**	-1.19	-1.15
19/01/2026	25/01/2026	-0.27	-0.04	0.00	-1047727.97	-2.72	-0.21	-0.04	387479.54	0.10	0.02	0.02	-2139152.70	0.19	**-0.72**	-3.14	-0.34
26/01/2026	01/02/2026	-0.48	0.00	0.02	569347.32	-3.12	-0.56	-0.33	6414619.84	0.05	-0.05	-0.10	-1242081.68	-0.05	**-0.97**	-4.58	0.59
JANUARY '26		**-0.69**	**-0.01**	**0.14**	**-8871215.05**	**-9.07**	**-1.45**	**-0.48**	**-24216058.76**	**-1.62**	**-0.55**	**-0.85**	**-9191662.25**	**0.27**	**-5.69**	**-14.58**	**-4.30**
2025-26		**-3.67**	**1.09**	**2.91**	**-233563992.65**	**-143.49**	**-18.59**	**-20.70**	**-190201809.17**	**-3.58**	**-2.43**	**-7.16**	**-74690775.23**	**5.70**	**-45.04**	**-195.63**	**-51.94**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure-IX

FPPCA format for the month of December-2025 (ALL DISCOMS)

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																	Avg. as per Tariff Order	Actual	Remarks for Variations
									Fixed			Variable			Incentive			Income Tax			Others			Total					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTTPS	1260	559.61	676.57	116.96	454.70	625.66	170.96	545.55	647.15	101.61	1923.38	2665.30	741.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2468.93	3312.45	843.53	5.43	5.29	
2	Dr. NTTPS-IV	500	273.04	303.60	30.56	258.11	241.25	-16.86	238.15	235.58	-2.56	1016.95	967.39	-49.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1255.10	1202.98	-52.12	4.86	4.99	
3	Dr. NTTPS-V	800	421.56	316.73	-104.83	421.56	310.67	-110.89	906.14	668.00	-238.14	1408.01	991.05	-416.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2314.15	1659.05	-655.10	5.49	5.34	
4	Dr.M.V.R.RTPP Stage-I	420	179.77	222.68	42.91	120.19	191.38	71.19	187.97	228.49	40.52	528.84	842.08	313.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	716.81	1070.57	353.76	5.96	5.59	
5	Dr.M.V.R.RTPP Stage-II	420	250.07	164.13	-85.94	144.08	128.88	-15.20	251.52	161.98	-89.54	633.95	567.09	-66.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	885.47	729.06	-156.41	6.15	5.66	
6	Dr.M.V.R.RTPP Stage-III	210	116.53	122.79	6.26	83.86	96.76	12.90	134.31	138.64	4.33	368.98	425.76	56.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	503.29	564.40	61.11	6.00	5.83	
7	Dr.M.V.R.RTPP Stage-IV	600	293.58	325.18	31.60	260.67	248.69	-11.98	516.89	561.78	44.89	1068.75	1019.07	-49.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1585.64	1580.86	-4.78	6.08	6.36	
8	**GENCO THERMAL TOTAL**	**4210**	**2094.16**	**2131.68**	**37.52**	**1743.17**	**1843.30**	**100.13**	**2780.53**	**2641.64**	**-138.89**	**6948.86**	**7477.74**	**528.87**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**9729.39**	**10119.38**	**389.99**	**5.58**	**5.49**	
9	Srisailam RCPH	770	1.00	567.15	566.15	1.00	4.54	3.54	1.92	181.49	179.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.92	181.49	179.57	1.92	39.95	
10	NSRCPH	90	32.25	66.29	34.04	32.24	37.96	5.72	45.91	21.31	-24.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.91	21.31	-24.60	1.42	0.56	
11	NSTPDC PH	50	7.00	36.83	29.83	7.00	0.00	-7.00	37.98	41.66	3.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.98	41.66	3.68	5.43	-26036.46	
12	Upper Sileru	725	32.50	176.77	144.27	32.50	22.24	-10.26	59.27	71.56	12.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.27	71.56	12.28	1.82	3.22	
13	Lower Sileru		107.50	338.82	231.32	107.50	6.62	-100.88	146.75	137.15	-9.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	146.75	137.15	-9.61	1.37	20.72	
14	Donkarayi		9.40	0.54	-8.86	9.39	0.25	-9.14	6.61	0.26	-6.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.61	0.26	-6.35	0.70	1.04	
15	PABRHES	20	1.01	0.00	-1.01	1.01	-0.03	-1.04	22.71	11.78	-10.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.71	11.78	-10.93	22.48	-390.26	
16	Minihydel(Chettipet)	1	0.25	0.74	0.49	0.25	0.35	0.10	3.04	2.08	-0.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.04	2.08	-0.96	12.15	5.97	
17	Machkund HES (AP Share)	118	31.50	0.00	-31.50	31.51	49.11	17.60	37.35	31.67	-5.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.35	31.67	-5.68	1.19	0.64	
18	Tungabhadra HES (AP Share)		13.50	0.00	-13.50	13.51	24.36	10.85	33.35	30.40	-2.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.35	30.40	-2.94	2.47	1.25	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**235.91**	**1187.14**	**951.23**	**235.91**	**145.41**	**-90.50**	**394.88**	**529.34**	**134.46**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**394.88**	**529.34**	**134.46**	**1.67**	**3.64**	
20	NTPC(SR) Ramagundam I & II	2100	159.68	158.27	-1.41	145.94	115.27	-30.67	122.02	150.38	28.36	582.30	358.68	-223.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	704.32	509.06	-195.26	4.83	4.42	
21	NTPC(SR) Simhadri Stage-I	1000	171.89	160.81	-11.08	169.78	154.18	-15.60	158.62	311.11	152.48	618.00	477.65	-140.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.63	30.63	776.62	819.39	42.76	4.57	5.31	
22	NTPC(SR) Simhadri Stage-II	1000	136.92	153.46	16.54	136.01	137.16	1.15	176.75	199.78	23.03	495.08	420.26	-74.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	671.82	620.04	-51.78	4.94	4.52	
23	NTPC(SR) Talcher Stage-II	2000	102.41	117.02	14.61	102.41	117.02	14.61	82.80	93.82	11.02	179.22	191.13	11.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	262.02	284.96	22.94	2.56	2.44	
24	NTPC(SR) Ramagundam III	500	43.74	53.39	9.65	40.47	48.95	8.48	35.27	35.94	0.66	161.48	152.90	-8.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	196.75	188.83	-7.91	4.86	3.86	
25	NTPC Kudgi Stage-I	2400	0.00	168.54	168.54	0.00	51.77	51.77	0.00	263.53	263.53	0.00	222.65	222.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	486.18	486.18	0.00	9.39	
26	NTPC Telangana STPS - I		0.00	20.70	20.70	0.00	20.80	20.80	0.00	26.52	26.52	0.00	64.71	64.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.24	91.24	0.00	4.39	
27	NTECL Valluru	1500	0.00	44.59	44.59	0.00	30.58	30.58	0.00	104.78	104.78	0.00	103.69	103.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.71	3.71	0.00	212.17	212.17	0.00	6.94	
28	NLC Stage-I	630	26.35	22.51	-3.84	26.35	19.51	-6.84	22.24	8.08	-14.16	85.37	62.98	-22.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.00	107.61	73.07	-34.55	4.08	3.74	
29	NLC Stage-II	840	48.41	29.56	-18.85	48.42	28.21	-20.21	42.24	-38.07	-80.30	156.88	91.06	-65.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	199.12	52.99	-146.13	4.11	1.88	
30	NPC(MAPS)	440	6.69	5.50	-1.19	6.69	5.50	-1.19	0.00	0.00	0.00	17.13	9.18	-7.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.13	9.18	-7.95	2.56	1.67	
31	NPC(KAIGA unit I,II,III,IV)	880	48.56	69.83	21.27	48.56	69.83	21.27	0.00	0.00	0.00	171.42	239.15	67.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	171.42	239.15	67.74	3.53	3.42	
32	NTPL(NLC TamilNadu)	1000	0.00	78.62	78.62	0.00	31.77	31.77	0.00	159.28	159.28	0.00	125.68	125.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	284.96	284.96	0.00	8.97	
33	NLC NNTPS	1000	0.00	25.44	25.44	0.00	25.48	25.48	0.00	50.80	50.80	0.00	73.42	73.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	124.22	124.22	0.00	4.88	
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	630	0.00	3.89	3.89	0.00	3.81	3.81	0.00	2.27	2.27	0.00	11.41	11.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.68	13.68	0.00	3.59	
36	NLC TPS- II Expn.	840	0.00	5.29	5.29	0.00	5.08	5.08	0.00	12.99	12.99	0.00	15.96	15.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.94	28.94	0.00	5.70	
37	JNNSM Ph-1 Thermal		22.97	18.37	-4.60	19.89	18.38	-1.51	25.51	32.61	7.10	83.94	57.22	-26.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	109.45	89.84	-19.61	5.50	4.89	
38	NTPC Aravali				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.95	1.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.95	1.95	0.00	0.00	
41	**CGS TOTAL**	**17760**	**767.62**	**1135.78**	**368.16**	**744.52**	**883.29**	**138.77**	**665.45**	**1413.84**	**748.39**	**2550.80**	**2679.68**	**128.88**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**36.34**	**36.34**	**3216.25**	**4129.85**	**913.60**	**4.32**	**4.68**	
42	NCE- Others	153	23.93	30.60	6.67	23.94	30.60	6.66	8.64	0.00	-8.64	136.94	170.68	33.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	145.58	170.68	25.10	6.08	5.58	
43	NCE Solar	3756	518.31	655.31	137.00	518.30	655.31	137.01	0.00	0.00	0.00	2223.51	2843.92	620.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.67	13.67	2223.51	2857.58	634.08	4.29	4.36	
44	NCE WIND	3688	432.74	248.31	-184.43	432.74	248.31	-184.43	0.00	0.00	0.00	1999.26	993.21	-1006.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1999.26	993.21	-1006.05	4.62	4.00	
45	**NCE TOTAL**	**7596**	**974.98**	**934.21**	**-40.77**	**974.98**	**934.21**	**-40.77**	**8.64**	**0.00**	**-8.64**	**4359.70**	**4007.81**	**-351.89**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**13.67**	**13.67**	**4368.34**	**4021.48**	**-346.87**	**4.48**	**4.30**	
46	SECI (APRAPSCOM)		309.36	0.00	-309.36	309.37	0.00	-309.37	0.00	0.00	0.00	770.33	0.00	-770.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	770.33	0.00	-770.33	2.49	0.00	
47	**NCE Solar**		**309.36**	**0.00**	**-309.36**	**309.37**	**0.00**	**-309.37**	**0.00**	**0.00**	**0.00**	**770.33**	**0.00**	**-770.33**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**770.33**	**0.00**	**-770.33**	**2.49**	**0.00**	
48	APPDCL Stage-I	1600	427.84	732.19	304.35	415.45	591.94	176.49	604.82	1113.45	508.63	1578.71	2312.86	734.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2183.53	3426.31	1242.78	5.26	5.79	
49	APPDCL Stage-II	800	421.57	407.77	-13.80	421.57	345.47	-76.10	1024.22	971.95	-52.27	1349.02	1279.85	-69.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2373.25	2251.80	-121.45	5.63	6.52	
50	Godavari Gas Power Plant	216	0.00	0.00	0.00	0.00	0.00	0.00	11.67	13.52	1.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.67	13.52	1.86	0.00	0.00	
51	TS NPDCL (TSPCC)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	**JOINT SECTOR TOTAL**	**2616**	**849.41**	**1139.96**	**290.55**	**837.02**	**937.40**	**100.38**	**1640.70**	**2098.92**	**458.22**	**2927.73**	**3592.71**	**664.97**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4568.44**	**5691.63**	**1123.19**	**5.46**	**6.07**	

The availability of APGENCO thermal stations was increased by 37 MU (1.79 %) when compared to approved availability..The energy despatch from APGENCO thermal stations is also increased by 100.12 MU (5.744%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTTPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the normative availability of respective plants and monthly avilability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.09/- Unit when compared to the approved rate.

The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.

In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 317.18 MU. Overall the FC of CGS stations during the month is increased by Rs.74.83 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.

Actual energy dispatch is decreased over the approved by 350.13 MU. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.Further, it is to submit that there was no scheduling of power from SECI (APRAPSCOM) till date , in view of delay in readiness of CTU network(as informed by M/s SECI).

The ovreall avilability is increased by 290.55 MU (34.20%).Accordingly ,the overall energy dispath is also increased by 100.38 MU(11.99%).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.61/Unit when compared to the approved rate.

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																		Avg. as per Tariff Order	Actual	Remarks for Variations
									Fixed			Variable			Incentive			Income Tax			Others			Total						
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
53	SEIL P1 (230MW)	231	145.84	33.41	-112.43	145.84	33.41	-112.43	211.42	211.41	-0.01	373.35	58.44	-314.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.71	49.71	584.77	319.55	-265.21	4.01	9.56	
54	SEIL P2 (500MW Firm)	500	300.39	373.45	73.06	300.39	372.50	72.11	518.47	564.71	46.24	747.97	842.61	94.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.90	17.90	1266.45	1425.23	158.78	4.22	3.83	The overal availability of IPPS is increased by 119.71 MU(9.50 %) than the approved quantum and actual energy dispatch increased by 76.71 MU (6.09%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.21/Unit when compared to the approved rate.
55	SEMBCORP PROJECT-1 (625MW)	625	375.49	335.09	-40.40	375.49	333.00	-42.49	615.74	496.74	-119.01	961.25	1031.58	70.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.32	12.32	1577.00	1540.63	-36.37	4.20	4.63	
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	88.48	88.48	0.00	86.91	86.91	0.00	140.62	140.62	0.00	192.15	192.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.29	3.29	0.00	336.05	336.05	0.00	3.87	
57	HNPCL	1040	437.56	548.56	111.00	436.06	508.67	72.61	668.67	809.14	140.47	1517.49	1807.96	290.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2186.16	2617.10	430.94	5.01	5.15	
58	**IPPs TOTAL**	**2521**	**1259.28**	**1378.99**	**119.71**	**1257.78**	**1334.49**	**76.71**	**2014.31**	**2222.62**	**208.31**	**3600.06**	**3932.72**	**332.66**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**83.21**	**83.21**	**5614.37**	**6238.56**	**624.18**	**4.46**	**4.67**	
59	UI CHARGES				0.00	0.00	-41.85	-41.85	0.00	0.00	0.00	0.00	-80.18	-80.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-80.18	-80.18	0.00	1.92	UI(DSM) charges receiveble for an amount of Rs.8.01 Crs during this month.
60	Market Purchases				0.00	282.28	97.13	-185.15	0.00	0.00	0.00	1642.87	640.79	-1002.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1642.87	640.79	-1002.08	5.82	6.60	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of 97.13MU @ Rs.6.60 per Unit was procured under short term/market. A quantum of 31.82 MU was sold through short term at a cost of Rs.6.13 per Unit.Further, a quantum of 17.23 MU was exported to the other utilities under swapping.
61	Short term Sales				0.00	0.00	-31.82	-31.82	0.00	0.00	0.00	0.00	-194.91	-194.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-194.91	-194.91	0.00	6.13	
62	Purchase from SPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power				0.00	0.00	-17.23	-17.23	0.00	0.00	0.00	0.00	-90.65	-90.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-90.65	-90.65	0.00	5.26	
67	**TOTAL OTHERS**		**0.00**	**0.00**	**0.00**	**282.28**	**6.23**	**-276.05**	**0.00**	**0.00**	**0.00**	**1642.87**	**275.05**	**-1367.82**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1642.87**	**275.05**	**-1367.82**	**5.82**	**44.15**	
68	TRANSMISSION COST				0.00	0.00	0.00	0.00	2957.26	2921.20	-36.06	0.00	23.98	23.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2957.26	2945.17	-12.09	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC charges decreased than the approved amount by Rs.25.8 Cr.
69	SLDC COST				0.00	0.00	0.00	0.00	102.06	63.47	-38.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.06	63.47	-38.59	0.00	0.00	
70	PGCIL				0.00	0.00	0.00	0.00	1380.01	1169.79	-210.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.09	2.09	1380.01	1171.88	-208.13	0.00	0.00	
71	ULDC COST				0.00	0.00	0.00	0.00	4.17	4.27	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17	4.27	0.11	0.00	0.00	
72	**TOTAL TRANSMISSION & ULDC CHARGES**				**0.00**	**0.00**	**0.00**	**0.00**	**4443.49**	**4158.73**	**-284.76**	**0.00**	**23.98**	**23.98**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2.09**	**2.09**	**4443.49**	**4184.80**	**-258.69**	**0.00**	**0.00**	
73	**TOTAL COST**		**6490.72**	**7907.76**	**1417.04**	**6385.03**	**6084.33**	**-300.70**	**11948.01**	**13065.09**	**1117.09**	**22800.37**	**21989.68**	**-810.68**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**135.31**	**135.31**	**34748.37**	**35190.09**	**441.72**	**5.44**	**5.78**	**The overall per unit cost is increased by Rs. 0.34/-Unit when compared to the approved rate.**
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)				0.00	0.00	0.00	0.00	0.00	613.80	613.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	613.80	613.80	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.61.3 Crs.The details are submitted seperately.
75	**POWER PURCHASE FOR THE MONTH**		**6490.72**	**7907.76**	**1417.04**	**6385.03**	**6084.33**	**-300.70**	**11948.01**	**13678.89**	**1730.89**	**22800.37**	**21989.68**	**-810.68**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**135.31**	**135.31**	**34748.37**	**35803.89**	**1055.52**	**5.44**	**5.88**	**During the month, the actual Energy dispatch is less than the approved dispatch by 4.709%. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.88/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.44/Unit.**

Annexure-X

Actual Drawls Upto December-2025

in MU

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL	APCPDCL drawls %
Apr-25	2747.32	2523.18	1513.40	**6783.89**	**22.31**
May-25	2385.04	2400.87	1467.17	**6253.08**	**23.46**
Jun-25	2557.37	2351.95	1467.43	**6376.75**	**23.01**
Jul-25	2759.79	2422.73	1435.34	**6617.87**	**21.69**
Aug-25	2544.93	2458.65	1401.77	**6405.36**	**21.88**
Sep-25	2469.29	2329.66	1342.85	**6141.79**	**21.86**
Oct-25	2209.15	2153.41	1257.76	**5620.32**	**22.38**
Nov-25	2247.53	2082.76	1246.60	**5576.89**	**22.35**
Dec-25	2413.83	2201.40	1302.37	**5917.59**	**22.01**
Total	**22334.25**	**20924.62**	**12434.68**	**55693.55**	**22.33**

Annexure-XI

Reasons for Past claims for the month of December-2025

S. No.	Name of the Vendor	Amount of Cost	Nature of Claim	Remarks
1	APPDCL Unit -1	613800000	Past Claim	Differential Fixed Cost 2015-16
2	SEMBCORP PROJECT-1 (230.55)	42988468	Others	Change in Law
3	SEMBCORP PROJECT-1 (230.55)	6718728	Others	Late Payment Surcharge
4	SEMBCORP PROJECT-2 (500MW)	17904800	Others	Late Payment Surcharge
5	SEMBCORP PROJECT-1 (660MW)	12317473	Others	Late Payment Surcharge
6	SEMBCORP PROJECT-2 (125MW)	3285429	Others	Late Payment Surcharge
7	NTPC NVVNL Bundled Power	928856	Others	Late Payment Surcharge
8	NTPC NSM Phase-II, Bundled Power	3944341	Others	Late Payment Surcharge
9	NTPC-GREEN ENERGY LIMITED	2114588	Others	Late Payment Surcharge
10	NTPC SPD-NPKunta	5318277	Others	Late Payment Surcharge
11	M/s.SECI-ACME 150MW	540221	Others	Late Payment Surcharge
12	M/s.SECI-FRV-1 50MW	170677	Others	Late Payment Surcharge
13	M/s.SECI-AZURE 50MW	163726	Others	Late Payment Surcharge
14	M/s.SECI-TATA 100MW	310456	Others	Late Payment Surcharge
15	M/s.SECI-FRV-2 50MW	177509	Others	Late Payment Surcharge
16	PGCIL POC Charges(CGS Tr.Charges)	2092221	Others	Late Payment Surcharge
17	NTPC (SR) Simhadri Stage 1	30625603	Others	Late Payment Surcharge
18	NTECL Valluru	3706968	Others	Late Payment Surcharge
19	NLC Stage-I	2003415	Others	Late Payment Surcharge
	Total	**749111755**		

		Rs.Millions
PASTCLAIMS	613800000	613.80
OTHERS	135311755	135.31
TOTAL	**749111755**	**749.11**